# STATE OF CONNECTICUT DEPARTMENT OF ENVIRONMENTAL PROTECTION BUREAU OF AIR MANAGEMENT

1. Legal Firm Name: The Connecticut 2. Address: P.O. Box 270, Hartford, 3. Equipment Location: 74 Lathrop R	Light and Power Company Connecticut 06141 Coad. Montville. Connecticut
4. Equipment Description (Model, I.I Boiler, Type AG-560	). #): Foster Wheeler Auxiliary
PERMIT TO:	
Construct / Operate / Modify	Date Issued Exp. Date
	8/16/96
FEDERAL REQUIREMENTS:	Town No. Premise No.
✓ NSPS (Part 60) Subpart: A, Dc	107 05
NESHAPS (Part 61 or 63) Subpart:_	Permit No. Stack No.
	0013 07
PREMISE TYPE:	Permit Fee
<u>✓</u> A B	\$2000.00
SOURCE":	T FOR WHICH THIS PREMISE IS A "MAJOR
SOURCE CLASS: TSP SOX NOX	CO VOC PM-10 LEAD OTHER
New Source   Major Mod   Minor Mod   Aggregate	
	SIDNEY J. HOLBROOK COMMISSIONER, DEPARTMENT OF ENVIRONMENTAL PROTECTION

OR DESIGNATED AGENT

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The conditions on all pages of this permit and attached appendices shall be verified at all times except those noted as design specifications. Design specifications need not be verified on a continuous basis; however, if requested by the Bureau, demonstration of compliance shall be shown.

* -
PART I. OPERATIONAL CONDITIONS
1. Fuel Type(s): Natural Gas or Oil 2. Minimum Stack Height (ft): 230 3. Minimum Distance from Stack to Property Line (ft): 2,640 4. Maximum Fuel Consumption over any Consecutive Twelve (12) Month Period: 550,000,000 cu ft (natural gas); 1,815,000 gal (oil) 5. Fuel Sulfur Content (% by weight, dry basis): 0.05 6. Maximum Hours of Operation: Daily 24 ; Over any Consecutive Twelve (12) Month Period: 8,760 7. Fuel consumption shall be in accordance with the following equation:
$[(5.15E-08 \times a) + (1.45E-05 \times b)] \le 28.3 \text{ TPY of Nox}$
where: a is cubic feet of gas consumed in a consecutive 12 month period; b is gallons of oil consumed in a consecutive 12 month period; 5.15E-08 is a gas conversion constant based on 1030 BTU/cu ft, 0.1 lbs NOx/ MMBTU, and 2,000 lbs/ton; 1.45E-05 is an oil conversion constant based on 145,000 BTU/gal, 0.2 lbs NOx/ MMBTU, and 2,000 lbs/ton.
Design Specifications
1. Maximum Fuel Firing Rate(s): 586 gph (oil); 88,350 cu ft/hr (gas) 2. Maximum Gross Heat Input (MM BTU/hr): 85 (oil); 91 (gas) 3. Minimum Exhaust Gas Flow Rate (acfm): 50,300 4. Stack Exit Temperature (°F): 340
PART II. CONTROL EQUIPMENT (Applicable if -√- Checked) (See Appendix E for Specifications)
A. Type
None Selective Non-Catalytic Reduction Scrubber Selective Catalytic Reduction Low NOx Burner Cyclone Fabric Filter Multi-Cyclone Particulate Trap Thermal DeNOx Other
B. Minimum Efficiency
1. Capture Efficiency (%):

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# PERMIT FOR FUEL BURNING EQUIPMENT

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### PART III. CONTINUOUS EMISSION MONITORING REQUIREMENTS AND ASSOCIATED EMISSION LIMITS (Applicable if -√- Checked)

CEM shall be required for the following pollutant/operational parameters and enforced on the following basis:

Pollutant/Operational	Averaging	Emission	<u>Units</u>
Parameter	<u>Times</u>	<u>Limit</u>	
✓ None Opacity SOx NOx CO CO₂ O₂ Temperature	six minute block 3 hour rolling 24 hour rolling 1 hour block 1 hour block 1 hour block continuous		

(See Appendix A for General Requirements)

### PART IV. MONITORING, REPORTING AND RECORD KEEPING REQUIREMENTS

Annual operating hours and fuel consumption shall be based on any consecutive twelve (12) month time period and shall be determined by adding (for each fuel) the current month's fuel usage and operating hours to that of the previous eleven (11) months. These calculations shall be made on a monthly basis and made available for inspection by this Bureau upon request.

During the initial year of operation, the monthly emission limit shall not exceed the annual limitation divided by four (4). Emergency diesel generators are exempt from this requirement and are subject to Part V of this permit.

- When more than one fuel supply tank is to service this source or when multiple sources are supplied by one fuel tank, a fuel metering device shall be used to continuously monitor fuel feed to this permitted source.
- Each oil fuel shipment for this equipment shall include a shipping receipt from the fuel supplier and a certification from the fuel supplier certifying the type of fuel in the shipment and the weight percent of sulfur in the fuel. The shipping receipt and/or certification shall include the name of the oil supplier, the sulfur content of the oil and the method used to determine the sulfur content of the oil. Each shipping receipt and certification shall be kept on site and available for inspection by the Bureau upon request.

FIRM NAME: The Connecticut Light and Power Company EQUIPMENT LOCATION: 74 Lathrop Road, Montville, Connecticut EQUIPMENT DESCRIPTION (MODEL, I.D. #): Foster Wheeler Auxiliary Boiler, Type AG-560

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# PART V. ALLOWABLE EMISSION LIMITS

This source shall not exceed the emission limits stated herein at any time.

#### Natural Gas Fuel

Criteria Pollutants	#/hr	#/MM_BTU	#/day
TSP SOX NOX VOC CO	0.455 0.055 9.1 0.51 3.095	0.005 0.0006 0.10 0.0056 0.034	10.92 1.32 218.4 12.24 74.28
Oil Fuel			
Criteria <u>Pollutants</u>	<u>#/hr</u>	#/MM BTU	ASC * (ug/m³)
TSP SOX NOX VOC CO Pb PM-10	1.190 4.675 17.0 0.085 2.890 7.03E-04 0.595	0.014 0.055 0.200 0.001 0.034 8.27E-06 0.007	
Non-Criteria <u>Pollutants</u>			
Sulfuric Acid	0.085	0.001	451.15

<sup>\*</sup>allowable stack concentration

Note: The #/hr and #/MM BTU values are for the single boiler of this permit.

### Total Emissions

Criteria <u>Pollutants</u>	TPY
TSP	3.69
SOx	14.9
NOx	56.6
VOC	3.17
CO	19.24
Pb	0.005
PM-10	2.83

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# PART V. ALLOWABLE EMISSION LIMITS, continued

Non-Criteria <u>Pollutants                                   </u>	
Sulfuric Acid 0.263	•
totals for the two boilers of this represent emission limits for any or oil only, or both natural gas a fuel are used in a consecutive two Consumption values stated in Part	teria and non-criteria pollutants are permit and permit 107-0012. These values fuel scenario including natural gas only, and oil. When both oil and natural gas elve (12) month period, the Maximum Fuel I.4 will not be additive. In this ion values for gas and oil must be reduced
PART VI. STACK EMISSION TEST RE Checked)	QUIREMENTS (Applicable if -/-
Stack emission testing for the boithe following pollutant(s):	ler using oil fuel shall be required for
None at this time	
TSP SOx	✓ NOx CO
VOC PM-10	Pb
Other (HAPS):,	
Stack emission testing for oil fue with Section IX.6 opacity requirem	el shall be conducted to verify compliance ments.
(See Appendix B	for General Requirements)
PART VII. APPLICABLE REGULATORY Connecticut State Ag	REFERENCES (The Regulations of encies)
22a-174-3(a), (b), (f); 22a-174-18	; 22a-174-19; 22a-174-29(b); 22a-174-22
These references are not intended the Regulations may apply.	to be all inclusive - other sections of
PART VIII. SPECIAL REQUIREMENTS	
be kept on site at all times a	compliance with all above conditions must and made available upon Bureau request for or for the previous three (3) years,

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### PART VIII. SPECIAL REQUIREMENTS, continued

2. Noise (for non-emergency use)

At all times, operations of this facility shall be carried out in a manner so as not to violate or contribute significantly to the violation of any applicable state noise control regulations under Section 22a-69-1 through 7.4 of Connecticut Department of Environmental Protection Control of Noise Regulations.

3. All applicable sections of the following New Source Performance Standard(s) shall be complied with at all times for the boiler. (Applicable if -✓- checked)

40	CFR	Part	60,	Subpart	 Db	Dc	 GG <u></u> ✓	A
	No	one						

(See Appendix C for Detailed Requirements)

- 4. This equipment shall be operated and maintained in accordance with the manufacturer's specifications and written recommendations.
- 5. A NOx emission factor shall be determined for the boiler based on Part VI emission testing. This factor shall be used to determine revised NOx allowable emissions. The revised NOx emissions will be incorporated in the final operating permit.
- 6. Stack emissions shall not exceed 20% opacity (6-minute average), except during startup, shutdown, or malfunction.

#### PART IX. ADDITIONAL TERMS AND CONDITIONS

- 1. This permit does not relieve the permittee of the responsibility to conduct, maintain and operate the regulated activity in compliance with all applicable requirements of any federal, municipal or other state agency. Nothing in this permit shall relieve the permittee of other obligations under applicable federal, state and local law.
- 2. Any representative of the DEP may enter the permittee's site in accordance with constitutional limitations at all reasonable times without prior notice, for the purposes of inspecting, monitoring and enforcing the terms and conditions of this permit and applicable state law.
- 3. This permit may be revoked, suspended, modified or transferred in accordance with applicable law.
- 4. This permit is subject to and in no way derogates from any present or future property rights or other rights or powers of the State of Connecticut and conveys no property rights in real estate or material, nor any exclusive privileges, and is further subject to any and all public and private rights and to any federal, state or local laws or

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### PART IX. ADDITIONAL TERMS AND CONDITIONS, continued

regulations pertinent to the facility or regulated activity affected thereby. This permit shall neither create nor affect any rights of persons of municipalities who are not parties to this permit.

- Any document, including any notice, which is required to be submitted to the Commissioner under this permit shall be signed by a duly authorized representative of the permittee and by the person who is responsible for actually preparing such document, each of whom shall certify in writing as follows: "I have personally examined and am familiar with the information submitted in the documents and all attachments and certify that based on reasonable investigation, including my inquiry of those individuals responsible for obtaining the information, the submitted information is true, accurate and complete to the best of my knowledge and belief, and I understand that any false statement made in this document or its attachments may be punishable as a criminal offense." Any false statement in any information submitted pursuant to this permit may be punishable as a criminal offense in accordance with Connecticut General Statutes §22a-6, under §53a-157 of the Connecticut General Statutes.
- Nothing in this permit shall affect the Commissioner's authority to institute any proceeding or take any other action to prevent or abate violations of law, prevent or abate pollution, recover costs and natural resource damages, and to impose penalties for violations of law, including but not limited to violations of this or any other permit issued to the permittee by the Commissioner.
- Within fifteen days of the date the permittee becomes aware of a change in any information submitted to the Commissioner under this permit, or that any such information was inaccurate or misleading or that any relevant information was omitted, the permittee shall submit the correct or omitted information to the Commissioner.
- The date of submission to the Commissioner of any document required by this permit shall be the date such document is received by the Commissioner. The date of any notice by the Commissioner under this permit, including but not limited to notice of approval or disapproval of any document or other action, shall be the date such notice is personally delivered or the date three days after it is mailed by the Commissioner, whichever is earlier. Except as otherwise specified in this permit, the word "day" means calendar day. Any document or action which is required by this permit to be submitted or performed by a date which falls on a Saturday, Sunday or legal holiday shall be submitted or performed by the next business day thereafter.
- Any document required to be submitted to the Commissioner under this permit shall, unless otherwise specified in writing by the Commissioner, be directed to: Office of Assistant Director; Engineering & Enforcement; Bureau of Air Management; Department of Environmental Protection; 79 Elm Street, 5th Floor; Hartford, Connecticut 06106-5127.

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Apper	aa:	ices attached (Applicable 11 -√ - checked):
Monthson	A	Continuous Emission Monitoring Requirements
	В	Stack Emission Test Requirements
	С	New Source Performance Standards
	E	Control Equipment Specifications

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