

Energy Saving **Opportunities for Hotels**

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Agenda

- CT Energy Efficiency Fund (CEEF)
- American Reinvestment & Recovery Act
- C&I 2010 Program Budgets/Caps
- **C&I** Programs
- Tax Incentives
- Important Reminders
- Contacts
- Questions?













Energy Efficiency & Background

The overall vision for the future evolution of the CEEF C&I programs is to cost-effectively support a sustainable and competitive business climate for Connecticut's businesses and industries based on bottom-line solutions for economic competitiveness, environmental stewardship, and social responsibility.

- Connecticut Energy Efficiency Fund (CEEF) was created in 1998 by CT State Legislature
- 3 mil /kWh surcharge it's your money!
- Energy efficiency is a valuable resource
 - Reduces air pollutants and greenhouse gases
 - Creates monetary savings for customers
 - Reduces need for more energy generation
 - Creates jobs











CEEF Programs

- Offer technical assistance to commercial & industrial customers who want to improve energy efficiency
- Offer financial incentives to help implement energy-efficient measures
- No. 3 ranking in ACEEE's 2008 State Scorecard
- Support economic growth in Connecticut*
 - Creates 2,675 direct jobs
 - Creates 4,280 indirect and induced jobs
 - \$137M direct job employment income

*CT Renewable Energy / Energy Efficiency Economy Baseline Study - March 27, 2009





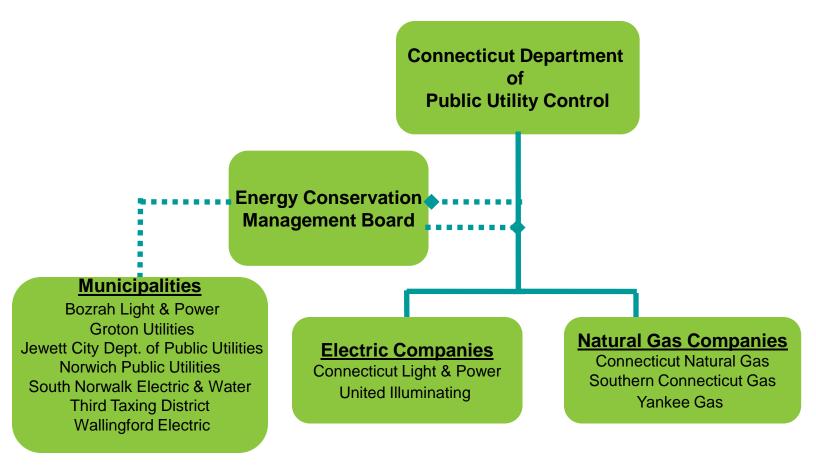








Program Administration















2009 CEEF Program Results*

- 2009 lifetime energy savings 2.0 Billion kWh
- 2009 summer peak demand savings 25.7 MW*
- \$324 M saved in electric energy costs (Lifetime from 2009 investments)
 - ~\$24.5 M saved annually
- Every dollar spent in 2009 on efficiency programs will generate
 *4 in future lifetime electric system benefits

*2009 results are based on CL&P and UI administered programs









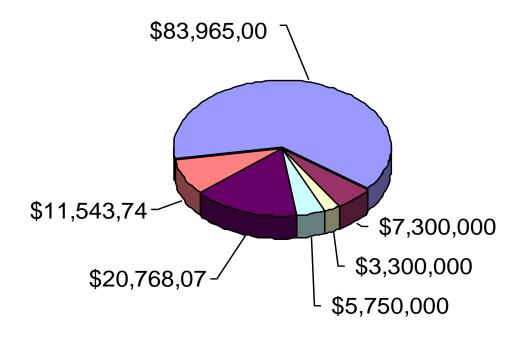




C&LM Funding Sources for 2010

2010 C&LM Revenue Sources

\$132,626,822*



- Electric customers (3 mills per kWh)
- ISO-NE Forward Capacity Market (FCM)
- □ Class III Renewable Energy Credits
- □ American Reinvestment and Recovery Act (ARRA)
- Regional Greenhouse Gas Initiative (RGGI)
- Firm Natural Gas Customers

*Pending DPUC Approval

2010 C&I Incentive Budgets*

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CL&P $ 38,899,000; ~ 40% committed
UI $ 9,315,557; ~ 20% committed
YGS $ 1,932,262; ~ 75% committed
CNG $ 1,120,746; ~ 40% committed
SCG $ 1,064,104; ~ 40% committed
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*Proposed – Pending DPUC Approval (Dockets 09-10-03 & 08-10-02)

Includes CEEF, RGGI, ODR and ARRA Funds













American Recovery and Reinvestment Act of 2009 (ARRA)

- ARRA Grant from CT's Office of Policy Management for Energy Opportunities and Small Business Programs
 - CL&P \$4.6M
 - UI \$1.15M
- Funding is targeted to all fuels
- Davis-Bacon Requirement
 - Requires any individual working on a job funded in whole or in part by ARRA to be paid the prevailing wage.
 - Customers must provide weekly timesheets to respective utility documenting the wages paid to all of the workers on the installations.
 - Other provisions, such as posting appropriate DOL wage posters on the job site are required.
- Buy American Requirement
 - Requires items installed in public buildings be manufactured in the US unless no alternative is available.











Commercial & Industrial Programs



New Construction, Major Renovation & Equipment Replacement



Retrofit Projects & **Small Business**



Operations & Maintenance **Projects**



Retro Commissioning



PRIME



Loans & Financing



Load Management











2010 Project Incentive Caps

- \$300,000 Cap (cumulative total) for each meter per year
 AND
- \$750,000 Cap (cumulative total) per Federal Tax ID per year
- Contact your Utility Representative regarding large projects with the potential to exceed these cap levels
- The Incentive Cap does not apply to natural gas projects
 - Natural Gas projects in excess \$100,000 may receive funding approval (30 day approval process).











Energy Conscious Blueprint (ECB)

- Designed to capture electric and natural gas energy savings when they are most cost effective during the design phase of new construction, major (gut) renovation or adding new equipment.
- Typically referred to as lost opportunities













ECB (continued)

Lighting System Related Projects

- Lighting designs/installations ≥ 10% less than code
 - Incentives = lesser of \$0.15/sq ft or \$50/fixture
- Lighting designs/installations ≥ 30% less than code
 - Incentives = lesser of \$0.50/sq feet or \$50/fixture
- Occupancy Sensors \$20/fixture controlled
 - Buildings over 5,000 sq. ft. must have lighting control strategy (as required by code)
- Subject To Utility Caps
- * Code = ASHRAE 90.1-2004 (all addenda)















For non-lighting system related projects:

- Incentives up to 95% of the <u>incremental cost</u> for new construction and equipment replacement (consult your utility Representative)
- We measure the incremental cost and the energy savings relative to Building Code* or reasonable & customary design practices
- Agreement is prepared and signed prior to ordering equipment & materials, or construction
- Subject to Utility Caps

*Code = ASHRAE 90.1-2004 (all addenda)













Specific Examples

- New construction
- High reflectivity roofing
- •HE brine chillers
- •HE heat pump loop system
- •HE rooftop HVAC units
- •HE lighting, including w/occupancy sensors
- Water-to-air heat wheels
- •Variable frequency drives w/ HE motors on fans, pumps & kitchen hoods
- Oversized cooling towers
- •CO₂ control for air handling units















Case Study #1

- Installed Measures project #Awmm, #AIxs, #8SmC
 - EMS Controls, Heat Pumps, Variable Speed Drives, Heat Wheel
- Installed Cost \$1,283,446
- Incentives \$ 283,446
- Savings 158 peak kW, 830,368 kWh, 9.8 M LkWh
- Potential projects
 - Exhaust Heat Reclamation
 - RoofTop VAV System w/ CO₂ Control
 - Domestic Hot Water
 - LED Lighting













Energy Opportunities (EO)

- Designed to improve the energy efficiency of customers' existing facilities via retrofit opportunities.
- Retrofit: to voluntarily exchange or modify inefficient, functioning equipment with high-efficiency alternatives (for the sole purpose of saving energy \$)













EO (continued)

- Replace inefficient building systems
- Lighting system replacements& controls
- Heating & cooling system upgrades
- Process system upgrades
- Building control systems & repair
- Incentives designed to pay up to 50% of the retrofit cost for qualified projects

















EO (continued)

- For Lighting & non lighting system projects
 - Incentive of up to 40% of the installed cost of the energyefficient system change.
 - Up to 50% for qualified LED / Induction lighting technologies
 - Interior or exterior applications
 - Lighting design must exceed Code by at least 15%.
 If not, use Express Lighting Rebate Application
 - We measure the installed cost and the energy savings relative to currently installed equipment.
 - Agreement is prepared and signed prior to ordering equipment
 & materials













Case Study #2

- Installed Measures projects # 9fvN, #9Z9D
 - EMS Controls, Lighting
- Installed Cost \$275,000
- Incentives \$ 120,014
- Savings 158 peak kW, 688,069 kWh, 9.4 M LkWh
- Potential projects
 - To be determined













Energy Management Systems (EMS)

- Existing EMS may be upgraded or replaced regardless of system age.
- No incentives will be offered for repair or replacement of pneumatic controls with pneumatic controls.
- For qualifying projects, the incentives will be calculated based on the lesser of:
 - 40% of the installed cost
 - \$500 per point (total system points impacted)
 - avoided energy cost (lyr) up to \$0.30/Annual kWh and \$700.00/ summer peak kW combined













Case Study #3

- Installed Measures Project EA-09-S-135
 - EMS Controls, Room Occupancy HVAC Control
- Installed Cost \$275,000
- Incentives \$ 120,014
- Savings 688,069 kWh, 9.4 M LkWh
- Potential projects
 - LED Lighting













LED Categories

LED Lighting eligible for CEEF Incentives falls into 3 categories

- Group A Energy Star® List for LED Products Luminaires
 - Only Group A luminaries identified on the Energy Star® List will be eligible for CEEF program incentives. http://www.energystar.gov/index.cfm?fuseaction=ssl.display products com pdf
 - Recessed, surface & pendant-mounted luminaries; Under-cabinet shelf-mounted task luminaries; Wall wash luminaries: and Bollards
- **Group B** DesignLights[™] Consortium Luminaires
 - Outdoor, roadway luminaires;, refrigerated case luminaires; and display case luminaires
 - The technical requirements for Group B luminaries can be found at: http://designlights.org/solidstate.manufacturer.requirements.php
 - Effective, June 1, 2010 Group B Luminaries must be identified on the DesignLights™ Consortium Qualified Product List to be eligible for CEEF incentives.
- Group C LED Lamp Replacements
 - Outdoor lamp replacement; Parking Garage lamp replacement; **Omnidirectional, **Decorative, **Directional and **Non-Standard lamps.
 - For Group C items identified above with "*", the **Energy Star**® requirements are finalized. Effective August 31, 2010 only fixtures identified on the **Energy Star**® list will be eligible for CEEF incentives.













Comprehensive Initiative

- A Comprehensive project must meet the following criteria:
 - Must have energy savings from at least two electric end uses and at least two measures
 - At least 15 percent of the value of the project's electric energy savings and peak summer demand reduction must be in a nonlighting end use (based on \$0.50 per annual kWh and \$700.00 per kW)
 - No one measure can have 85 percent or greater of the value of the project's energy savings and peak summer demand reduction (based on \$0.50 per annual kWh and \$700 per kW).













Comprehensive Incentives

- Lesser of:
 - 50% installed cost (electric portion only)
 - Buy-down of project to 2-year payback based on customer electric metered savings
 - Energy savings caps of up to \$0.50/annual kWh + \$700.00/summer peak kW combined
- Comprehensive incentives for firm gas projects:
 - 10% added to all qualifying gas measures (unless capped at Utility energy savings caps)













Case Study #4

- Installed Measures project # CE-09-C-050
 - Occupancy Sensors for PTAC
 - LED Lighting Retrofits
 - Flourescent Lighting Retrofits
- Installed Cost \$699,235
- Base Incentives \$142,582
- Comprehensive Addition \$207,034
- Electric Savings 61 peak kW, 746,392 kWh, 5,444,734 LkWh
- Estimated Annual Electric Cost Savings \$95,815













Operations & Maintenance

- Improve electrical & gas efficiency of equipment through changes/repairs
- Not intended for normal preventive maintenance, repetitive procedures for a customer on a regular basis, or to subsidize major equipment purchases

Typical Measures

- Compressed air system improvements (repair of leaks)
- EMS maintenance, i.e., replacement of defective sensors, relays and actuators, reprogramming

<u>Incentives</u>

Up to 40% of installed costs













Retro-Commissioning (RCx)

- Provides technical, engineering & implementation support to optimize the operation of your facility with out installing capital equipment
- Improve electrical and/or gas efficiency through changes or repairs Reset chiller discharge temperature
 - Reset pump and fan speeds; Demand ventilation
 - Optimization of AHU supply fan static pressure
 - Broaden humidity set points in data centers
 - Boiler optimization
 - Confirm sequence of operations for EMS equipment
- Facilities must be ≥ 100,000 sq. ft. with Direct Digital Control system that can conduct trending & reporting
- Incentives up to 100% for investigation fees (implementation required)
- Incentives up to 40% for the implementation costs













Small C&I Financing

- Customer Eligibility:
 - Average monthly demand greater than 10 kW and below 350 kW over the past year
 - In business at least 3 years
 - Qualify via 3rd Party lender's business credit review process (starts with the loan application process)
- Projects not eligible
 - Qualify under SBEA program, Municipal Financing or
 - Any new construction/major renovation projects













Small C&I Financing

- Loan Highlights
 - Third-party lender and loan approval
 - Various Low interest loans with positive cash flow
 - (7%-10%)
 - Maximum Loan term not to exceed 5 years
 - (varies with interest rate)
 - Loan amount between \$2,000 and \$250,000 providing interest subsidies on the first \$100,000













Small C&I Financing Example

11.25% Market Rate:

	Base (Market Rate)	CEEF Financing (7%)	Customer Savings
Project Cost	\$ 100,000.00	\$ 100,000.00	
CEEF Incentive %	40%	40%	
CEEF Incentive	\$ 40,000.00	\$ 40,000.00	
Loan Amount	\$ 60,000.00	\$ 60,000.00	
Annual Energy Savings-\$	\$ 50,000.00	\$ 50,000.00	
Payback Period (Yrs)	1	1	
Loan Term (Yrs)	2	2	
Monthly Loan Payment	\$ 2,803.44	\$ 2,686.35	\$ 117.09
Annual Loan Payment	\$ 33,641.27	\$ 32,236.26	\$ 1,405.01
Customers Cash Flow	\$ 16,358.73	\$ 17,763.74	\$ 1,405.01
Customers Total Payment	\$ 67,282.54	\$ 64,472.52	\$ 2,810.02
CEEF Contribution	\$ 40,000.00	\$ 42,476.34	\$ 2,476.34
CEEF Contribution - %	40.0%	42.5%	
Increase over Incentive (Capped at 12.5%)		6.2%	













Tax Incentives

- •Energy-efficient Commercial Buildings Tax Deduction
- Renewable-energy Tax Credits And Grants
- Qualifying Advanced Energy Project Investment Tax Credit
 - More Info:
 - www.dsireusa.org
 - www.energytaxincentives.org/business
 - www.energytaxsavers.com
 - www.irs.gov/irb/2006-26_IRB/ar11.html
 - www.treas.gov/recovery













Who's Using Tax Incentives

Facility Type	Reasons
Retailers	Energy is a major operating costCentralized facilities management
Distribution Centers	Major growth marketHigh economic return
Hotels	 Meet ASHRAE 2004 = full EPAct Bi-Level controls not required in quest rooms
Parking Garages	Large facilities drive large Epact benefits
	Table supplied by charlesgoulding@energytaxsavers.com













Business Sustainability Challenge

- Utilizes a holistic approach to educating customers on the value of managing energy as a resource
- Makes energy and carbon management an integral and sustainable part of your business
- Provides businesses an opportunity to achieve long-term sustainability through:
 - energy management practices and investments
 - defined environmental/sustainable objectives
 - continuous improvement objectives













Small Business Energy Advantage (SBEA)

- Retrofit program for C&I customers with ≤ 200 kW (CL&P) / ≤ 150 kW
 (UI) average billing demand
- Audits and installation provided by approved contractors
- 0% financing for qualifying customers
- Maximum loan amount \$100,000
- On the Bill repayment available
- Maximum Loan Term
 - UI 48 months
 - CL&P 36 months













SBEA

- Typical measures include:
 - Energy-efficient lighting,
 - Lighting controls,
 - Refrigeration equipment and controls,
 - Compressed air systems,
 - Variable speed drives,
 - Energy management systems
 - Programmable T-stats, etc.
- Incentives up to 40% of installed costs for eligible measures
- Incentives up to 50% for qualified LED / Induction lighting
- Subject to utility caps













CT Clean Energy Fund (CCEF)

- On-Site Renewable DG
- Solar Thermal Program
- •Geothermal Heat Pump Incentive Program
- Opportunities for Advanced Technology and Clean Energy Under the American Recovery and Reinvestment Act
- Clean Energy Workforce Development

– More Info:

 Connecticut Clean Energy Fund 200 Corporate Place, 3rd Floor Rocky Hill, CT 06067

Tel: (860) 563-0015

Fax: (860) 563-6978

www.ctcleanenergy.com













Upcoming Training Events

- March ASHRAE Code 90.1-2004
- April High Performance Lighting, New Technologies
- April Daylighting Controls
- May Boiler System Optimization
- June Pumping System Optimization

Check CL&P/UI Web Site Events Calendars For Updates/Registration













Summary

- CEEF offers more money than ever for energy efficiency
 - offering funding, financing and technical assistance
- ARRA has created a tremendous opportunity for Energy Efficiency leveraging CEEF funds
- CT is a national leader when it comes to implementing the Energy Efficiency programs
- Maximize the "Double Dip"
 - CEEF \$\$\$; Federal Tax \$\$\$













How Do You Get Involved?

- Contact your Utility Representative EARLY in the process
- Pre-design / Design Phase
- Become aware of utility incentive programs
- Engage a utility representative throughout project
- Sign a Standard Agreement **prior** to proceeding with the project













Web Information

CEEF/DPUC www.CTEnergyInfo.com

CL&P www.cl-p.com

UI www.uinet.com

Yankee Gas www.yankeegas.com

CNG www.cngcorp.com

SCG www.soconngas.com

CCEF www.ctcleanenergy.com











CL&P Contacts

- New Construction (ECB): Lomont White (860) 665-3790
- **Retrofit (EO):** John Matchett (860) 665-3054
- **O&M/RCx:** Dave McIntosh (203) 352-5457
- Cool Choice/MotorUp Rebates: Dave Hayward (860) 665-3386
- **Express Lighting Rebates:** Dave Hayward (860) 665-3386
- Small Business: Randy Vagnini (860) 832-4753
- Financing: Randy Vagnini (860) 832-4753
- Financing: Univest; Craig Hemler, 1-866-604-8160 (ext. 116)
- **PRIME:** Rich Asselin (860) 665-3292
- **Residential Programs:** Joe Swift (860) 832-4936
- Natural Gas Programs: Rich Asselin (860) 665-3292
- **CL&P Account Executives**













UI Contacts

- New Construction (ECB): Roy W. Haller (203) 499-2025
- Cool Choice: Michelle LeMoine (203) 499-5828
- MotorUp: Michelle LeMoine (203) 499-5828
- **Retrofit (EO):** Roy W. Haller (203) 499-2025
- Express Lighting: Michelle Lemoine (203) 499-5828
- Small Business: Dennis O'Connor (203) 499-3715
- Financing: Roy W. Haller (203) 499-2025
- Financing: Univest; Craig Hemler, 1-866-604-8160 (ext. 116)
- O&M Services: Marissa Westbrook (203) 499-3314
- **Load Response:** Rick Rosa (203) 499-2632
- **Residential Programs:** Chris Ehlert (203) 499-2965
- Natural Gas Programs: Roy W. Haller (203) 499-2025
- UI Account Managers













QUESTIONS???























